April 30, 2025	V	Voodsdale		
	NA	TURAL GAS		
	<u>MCFS</u>	<u>MBTUS</u>	<u>DOLLARS</u>	
BALANCE BEGINNING	-	- \$	-	
ADDED DURING MONTH:				1
CM Total Estimate	223,668.29	229,931.00	\$825,998.15	
PM Estimate REVERSAL	(122,078.79)	(125,497.00) \$	(545,287.70)	В
PM ACTUAL	122,078.79	\$125,497.00	\$545,299.70	C
TOTAL PM TRUE-UP		- \$	12.00	
TOTAL RECEIPTS	223,668.29	229,931.00 \$	826,010.15	
TOTAL CONSUMPTION:	223,668.29	229,931.00 \$	826,010.15	
ENDING INVENTORY:		- \$	-	

CM SUMMARY WP1

NOTE: DO NOT USE RECEIPTS & CONSUMPTION FROM SUMMARY SHEET TO BOOK THE ESTIMATE JOURNAL. PLEASE USE THE CURRENT MOI

Gas Charges

Estimate

Accounting Period April 2025

Gas Activity April 2025

				Station	
Counterparty	Invoice #			Woodsdale	
		MCFS	MBTUS	Dollars	
Gas Purchases					
Tenaska		72,890.08	74,931	\$274,998.15	A
Eco-Energy		48,638.13	50,000	\$153,500.00	A
Vitol		102,140.08	105,000	\$397,500.00	A
Total Gas Purchased		223,668.29	229,931	\$825,998.15	•
Transportation					
Texas Eastern				\$0.00	В
Total Transportation			-	\$0.00	
Total Station Charges		223,668.29	229,931	\$825,998.15	

CM ESTIMATE

Δ

Gas Charges

Actual

Accounting Period April 2025 Gas Activity March 2025

		Stations	
Counterparty	Invoice #	Woods	dale
		MBTUS	Dollars
Gas Purchases			
Eco-Energy	116074	45,000	\$190,250.00 A
Tenaska Marketing Ventures	202503-0215	30,497	\$125,037.70 B
Vitol	S2512706	50,000	\$230,000.00 C
NRG Business Marketing			
Total Gas Purchased		125,497	\$545,287.70
Transportation			
Texas Eastern	250308624		\$12.00 D
Total Transportation			\$12.00
Other			
Shell Energy North America Piedmont Piedmont			
Total Other Specific Charges		\$0.00	
Total Station Charges		125,497	\$545,299.70

NOTE: Actual Consumption to be booked on journal even if there are no receipts.

PM ACTUAL WP1

Gas Charges

Estimate

Accounting Period March 2025

Gas Activity March 2025

				Station	
Counterparty	Invoice #			Woodsdale	
		MCFS	MBTUS	Dollars	
Gas Purchases					
Tenaska		29,666.34	30,497	\$125,037.70	A
Eco-Energy		43,774.32	45,000	\$190,250.00	A
Vitol		48,638.13	50,000	\$230,000.00	A
Total Gas Purchased		122,078.79	125,497	\$545,287.70	
Fransportation					
Texas Eastern				\$0.00	В
Total Transportation			-	\$0.00	
Total Station Charges		122,078.79	125,497	\$545,287.70	

CM ESTIMATE

A

From: To: Cc: Subject: Date: Attachments:

April Gas Estimates for Kentucky Thursday, May 1, 2025 9:33:50 AM image001.pnq

Hi All,

Sharing the April Gas Estimates for DE Kentucky

	Tetal	Total	Total	A	Total Due	
Blood	Total	Total	Total	Agency	Total Due	0
Plant	Burns	Volumes	Dollars	Fees	DTE Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Sequent Energy Management*						-
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Sequent Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Tenaska Marketing						
	Total	Total	Total	Agency	Total Due	_
Plant	Burns	Volumes	Dollars	Fees	Tenaska Marketing	Operato
Woodsdale/DUKE ENERGY KENTUCKY	747,665	74,931	\$274,998.15	\$0.00	\$274,998.15	DEK
Totals	747,665	74,931	\$274,998.15	\$0.00	\$274,998.15	DEK
NJR Energy*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	NJR Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Fotals	0	0	\$0.00 \$0.00	\$0.00	\$0.00	DEK
				*****	,	
ExelonGenerationcCo*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Exelon Generation	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Range Resources-Appa *						
Dis. d	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Eco-Energy*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Eco-Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	50,000	\$153,500.00	\$0.00	\$153,500.00	DEK

Direct Energy Business Mrktg* Total Total Total Agency **Total Due** Burns Volumes Dollars Fees Direct EnrgBusMrktg Operator Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEK Totals 0 0 \$0.00 \$0.00 \$0.00 DEK BP Energy Co* Total Total Total Agency **Total Due** Plant Burns Volumes Dollars BP Energy Co Fees Operator Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEK 0 0 DEK Totals \$0.00 \$0.00 \$0.00 Spotlight Energy* Total Total Total **Total Due** Agency Plant Burns Volumes Dollars Fees Spotlight Energy Operator 0 Woodsdale/DUKE ENERGY KENTUCKY 0 \$0.00 \$0.00 \$0.00 DEK Totals 0 0 \$0.00 \$0.00 \$0.00 DEK Twin Eagle* Total Total Total **Total Due** Agency Plant Burns Volumes Dollars Fees Twin Eagle Operator Woodsdale/DUKE ENERGY KENTUCKY 0 0 \$0.00 \$0.00 \$0.00 DEK 0 \$0.00 \$0.00 \$0.00 Vitol Inc.* Total Total Total Agency **Total Due** Plant Burns Volumes Dollars Fees Vitol Inc. Operator Woodsdale/DUKE ENERGY KENTUCKY 0 105,000 \$397,500.00 \$0.00 \$397,500.00 DEK

105,000

\$397,500.00

\$397,500.00

DEK

\$0.00

0

Contract Worker for Duke Energy
Fuel Settlement & Fuel Accounting
Ernst & Young LLP – Senior Analyst

Telephone:

Totals

Upcoming PTO: N/A
Public Holidays: N/A



^{*}No spreadsheet supplied by the counterparty, so no Total Burns amount.

Transmission: A

Duke Energy Corp.

RFP Number: 130302

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company:		Duke Ene	ergy Kentucky	/, Inc.			RFP Cr	eate Date:	04/08/2025
Pay From Accoun	it:						_	·	
Vendor Name:		Eco-Ene	ergy Natural	Gas, LLC					
Vendor Code:									
Vendor Invoice Nu	umber:								
Street Address:		6100 To	wer Circle						
		Suite 50	0						
City:		Franklin			State:	Tennessee	Zi	p: 37067	
Vendor Tax ID Nu	mber:								
		<u>-</u>							
PAYMENT DISTRIBU									
Amount	Oper.	Unit	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$190,250.00	WD0	C0	S839		75082	99810			
\$190,250.00 T (OTAL	•				•			
Comments:									
ooniments.	_								
Preparer:						Empl	oyee No:	SCOMPAI	
Telephone No:	-							-	
Approved By:	_						Date:		
,	_					<u>——</u> Арр	rover ID:		
Approved By:						7 100	Date:		
Approvod Dy.	_					 Δnn	rover ID:		
Bank Name:	R	ank of Am	nerica					111000012)
Account Number:	_	MIN OF ALL					. tuiiibei.	. 1 1 1 0 0 0 1 2	-
Due Date:		4/25/2025	Accoun	t Name if Dif	ferent from \	——— /endor Name:			
M9300-9-RTRADING 08	_		_						



Netting Statement

Eco-Energy Natural Gas 6100 Tower Circle, Suite 500 Accounts Receivable
Phone: 615-928-6484

Email: NatGasSettlements@eco-energy.com



Duke Energy Kentucky

Franklin, TN 37067

Attention:

525 South Tryon Street Charlotte, NC 28202 United States Invoice Number: 116074

Invoice Date: 04/07/2025

Due Date: 04/25/2025

Delivery Period:

March 2025

Reference:

Net Amount: 190,250.00

Sales

TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
120716	4 03/02/2025	03/03/2025		4.1500	4.1500	15,000	62,250.00
120736	7 03/03/2025	03/04/2025		4.2000	4.2000	10,000	42,000.00
120815	9 03/08/2025	03/09/2025		4.3000	4.3000	20,000	86,000.00 🗸
				Point	Total	45,000	190,250.00
				Pipeli	ne Total	45,000	190,250.00
				Sales	Total	45,000	190,250.00
				You o	we Eco Energy		190,250.00

Transaction Details

Sales

TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	priceindex	Price Diff	Price	Volume	Amount (US \$)
120716	4						
	03/02/2025	03/03/2025		4.1500	4.1500	15,000	62,250.00 🗸
				Trade	Total	15,000	62,250.00
120736	7						
	03/03/2025	03/04/2025		4.2000	4.2000	10,000	42,000.00
				Trade	Total	10,000	42,000.00
120815	9						
	03/08/2025	03/09/2025		4.3000	4.3000	20,000	86,000.00
				Trade	Total	20,000	86,000.00
				Point	Total	45,000	190,250.00
				Pipeli	ne Total	45,000	190,250.00
				You o	we Eco Energy		190,250.00

Transmission: B

Duke Energy Corp. RFP Number: 130330

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company:	Duk	Duke Energy Kentucky, Inc. RFP Cre					eate Date:	04/10/2025
Pay From Accoun	t:						<u> </u>	
Vendor Name:	TEN	NASKA MARKE	ΓING VENTUI	RES				
Vendor Code:								
Vendor Invoice Nu	ımber:							
Street Address:	143	02 FNB Parkwa	у					
City:	Om	aha		State:	NE	Zi	p : 68154	
Vendor Tax ID Nui	mber:							
PAYMENT DISTRIBU	ITION							
				I =				
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$125,037.70	WDC0	S839		75082	99810			
+								
\$125,037.70 T (OTAL							
Comments:								
Preparer:					Emp	oyee No:	SCOMPAI	
Telephone No:								
Approved By:						Date:		
					——— Apr	rover ID:		
Approved By:						Date:		
φρ.σ.σ.σ.					 Аnr	rover ID:		
Bank Name:	US Ba	nk,CinOH A					042000013	3
Account Number:		,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Due Date:	04/25/	2025 Acco ur	nt Name if Dif	fferent from \	——— /endor Name:			
M9300-9-RTRADING 08								



To: DUKE ENERGY KENTUCKY, INC. (BULK POWER MARKETING)

550 South Tryon Street DEC41A Charlotte, NC 28202

Attention: Gas Settlements Phone: (980) 373-8688 Fax: (980) 373-8721

Email: DEI_DEK_GasStlments

@duke-energy.com

From: TENASKA MARKETING VENTURES

14302 FNB Parkway Omaha, NE 68154

Attention: Anna Cole Phone: (402) 691-9512 Fax: (402) 758-6253

Email: ABeaugard@tenaska.com Email: Invoices-TMV@tenaska.com Invoice #: 202503-0215

Delivery Period: MAR 2025
Invoice Date: 04/09/2025
Due Date: 04/25/2025

Total Due: \$125,037.70 \$US

Description	Quantity (MMBTU)	Amount (\$US)
Sale	30,497	\$125,037.70
Current Month Subtotal:	30,497	\$125,037.70
Total Due TENASKA MARKETING VENTURES	30,497	\$125,037.70

TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH U.S. BANK CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES

ARA ROLITING NO - 042000013

ABA ROUTING NO - 042000013
ACCOUNT NUMBER -

Tax ID:

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement

Invoice Date: 04/09/2025 Due Date: 04/25/2025 Prod Month: 03/2025



Current Month Summary By Pipeline

	Sales	Sales			
Pipeline	Quantity (MMBTU)	Amount (\$US)			
TEXAS EASTERN TRANSMISSION, LP	30,497	\$125,037.70			
Totals	30,497	\$125,037.70			

Invoice Date: 04/09/2025 Due Date: 04/25/2025 Prod Month: 03/2025



Transaction Detail By Pipe

D	Meter No.	Meter Description	Delivery Period Begin Date - End Date	Contract Price	\$/MMBTU	MMBTU	Amount (\$US)
Sale ⁻	Transactions						
TFΥΔ	S FASTERN TR	ANSMISSION I P					

Deal ID	Meter No.	Meter Description	Begin Date - End Date	Contract Price	\$/MMBTU	MMBTU	Amount (\$US)
Current Sale	Transactions						
Pipe: TEXA	S EASTERN TE	RANSMISSION, LP					
4109176	73280	DUKE ENERGY KENTUCKY	03/01/2025 - 03/01/2025	Fixed Price	\$4.1000	15,000	\$61,500.00
4109199	73280	DUKE ENERGY KENTUCKY	03/02/2025 - 03/02/2025	Fixed Price	\$4.1000	15,497	\$63,537.70
					Total 73280 Sales:	30,497	\$125,037.70
					Total TETCO Sales:	30,497	\$125,037.70
					Total Current Sales:	30,497	\$125,037.70
					Total Amount Due:	30,497	\$125,037.70

Transmission: C

Duke Energy Corp.

RFP Number: 130328

REQUEST FOR WIRE TRANSFER PAYMENT

Paying Company: Pay From Account:		Duke Energy Kentucky, Inc.					RFP Cr	eate Date:	04/10/2025
Vendor Name:		Vitol I	nc.						
Vendor Code:									
Vendor Invoice I	Number:								
Street Address:		1100	Louisiana						
		Suite	5100						
City:		Houst	ton		State:	TX	Zi	p : 77002	
Vendor Tax ID N	umber:								
PAYMENT DISTRI									
Amount	Oper.	. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$230,000.00			S839		75082	99810			
\$230,000.00	TOTAL				1				
0									
Comments:	-								
Preparer:						Emnl	ovee No:	SCOMPAI	
Telephone No:							oyee No.	OOOWI A	
•	-						Deter		
Approved By:	-						Date:		
						Арр	rover ID:		
Approved By:	-						Date:		
							rover ID:		
Bank Name:	_	Bank of A	America N.A.			ABA	Number:	026009593	3
Account Numbe									
Due Date:	-	04/25/20	Accoun	t Name if Dif	fferent from \	/endor Name:			
M9300-9-RTRADING	08/05								



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176

Jack Borde +17132301044;jkx@vitol.com

INVOICE DATE : 08 APRIL 2025

DUKE ENERGY KENTUCKY, INC. 550 S. TRYON STREETDEC41A CHARLOTTE, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2512706 DUE DATE : 25 APRIL 2025

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	230,000.00 USD	50,000
PURCHASES		
TOTAL DUE TO VITOL INC.	230,000.00 USD	50,000 🗸



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR HOUSTON, TX 77098, UNITED STATES Tel. 001 713-230-1000, Fax 001 713-583-2176

Jack Borde +17132301044;jkx@vitol.com

				DELIVERY							
DATE RANGE.	VITOL	FOL REF. QUALITY POINT PER.					PRICE		VALUE		
03/07- 03/07	5709506	8889816	NATURAL GAS	WOODSDALE, TETO	CO MAR-25	20,000.000	MMU	4.7500	USD/MMU	95,000.00	
03/09- 03/09	5709506	8906186	NATURAL GAS	WOODSDALE, TETO	CO MAR-25	30,000.000	MMU	4.5000	USD/MMU	135,000.00	✓
				TOTAL TEXA	S EASTERN:	50,000.000	MMU			230,000.00	
					Subtotal	50,000.000	MMU		USD	230,000.00	· 🗸

GRAND TOTAL AMOUNT DUE TO VITOL INC. USD	230,000.00
--	------------

PAYMENT

IN USD LRS. BY TELEGRAPHIC TRANSFER VALUE DATE 25 APRIL 2025 IN FAVOUR OF SANK OF AMERICA N.A. (BOFAUS3N)

: ABA 026009593

FAVOR (BENEFICIARY)

ACCOUNT NO.

: VITOL INC.

WITH REFERENCE TO : S

: S2512706

VITOL DISCLAIMER:

TO INCREASE OUR FINANCIAL TRANSACTIONS SECURITY, PLEASE NEVER UPDATE IN YOUR SYSTEM(S) ANY **NEW BANK** ACCOUNT OR MAKE ANY CHANGE TO DETAILS ON EXISTING VITOL BANK ACCOUNTS WITHOUT HAVING UNDERTAKEN A PROPER ORAL VERIFICATION (CALL-BACK) WITH YOUR EXISTING VITOL CONTACT.

IN ADDITION, NOTE THAT VALID EMAILS ISSUED BY VITOL GROUP ALWAYS END WITH: **@VITOL.COM**, AND ARE DIGITALLY SIGNED BY VITOL WITH AN ENCRYPTED SIGNATURE.

DO PROMPTLY INFORM US SHOULD YOU NOTICE SUSPICIOUS EMAILS SENT FROM ANOTHER DOMAIN, PRETENDING TO BE FROM VITOL GROUP OR ITS AFFILIATES.
MANY THANKS IN ADVANCE FOR YOUR KIND UNDERSTANDING AND SUPPORT.

CASHCONFIRMSHOU@VITOL.COM (CONTACT FOR NETOUT CONFIRMATION)

2/2 www.vitol.com

Transmission: D

Duke Energy Corp.

RFP Number: 130342

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company:	Duke	Duke Energy Kentucky, Inc. RFP Cr					04/11/2025
Pay From Account:							
Vendor Name:	Texas	s Eastern Trans					
Vendor Code:							
Vendor Invoice Number	er:						
Street Address:							
City:				State:		Zip:	
Vendor Tax ID Numbe	r:						
PAYMENT DISTRIBUTIO	N						
	per. Unit	Resp. Cntr	Account	Bus. Unit	Resource		
	-		Account		Туре		
\$12.00	WDC0	S839		75080	99810		
\$12.00 TOTAL	-						
Comments:							
Preparer:					Employee	No: SCOMPAI	
Telephone No:							
Approved By:					 D	ate:	
- 					Approve		
Approved By:						ate:	
Approved by:							
Bank Name:	Bank of	America			Approve	רום: ber: 071000039	
Account Number:	DALIK OT	America			ADA NUM	uer. <u>07100003</u>	<u> </u>
	04/04/04	205	4 Name if Di	iforont from \	/ondor Nome:		
Due Date: M9300-9-RTRADING 08/05	04/21/20	Accoun	it Name it Dii	ilerent from \	/endor Name:		



INVOICE

INVOICE IDENTIFIER: 250308624

:April 10, 2025

: 006944672

INVOICE GROUP NO : 08624

INVOICE DATE

BILLABLE PARTY ACCOUNT NUMBER

TSP Name: Texas Eastern Transmission, LP TSP:007932908

WIRE TRANSFER PAYMENT TO:

Texas Eastern Transmission, LP

Texas Eastern 1-1
BANK OF AMERICA
ACH ABA 071000039 ABA 026009593
ACCOUNT SWIFT CODE BOFAUS3N

NEW YORK, NY 10001

Billing Party Name: DUKE ENERGY KENTUCKY, INC.

ATTN:

139 EAST FOURTH STREET

EA606

CINCINNATI, OH 45202

DUE DATE:April 21, 2025

BILLING FOR SERVICES FOR THE MONTH ENDING March 31, 2025

CURRENT BILLING FOR TRANSPORTATION SERVICES	0.00
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES	0.00
CURRENT BILLING FOR CASH OUT IMBALANCES	0.00
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES	0.00
INTEREST ON PAST DUE BALANCE *	12.00
TOTAL CURRENT BILLING	12.00

TOTAL CURRENT BILLING	12.00
PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH March 31, 2025	13,733.46 0.00 13,733.46
UNPAID BALANCE	0.00
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT	\$12.00

^{* 8.04%} INTEREST, COMPOUNDED QUARTERLY, COMPUTED IN ACCORDANCE WITH SECTION 10.6 OF THE GENERAL TERMS AND CONDITIONS, FERC GAS TARIFF, SIXTH REVISED TARIFF VOLUME NO. 1

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : NURIA CHAIREZ Contact Phone :713-627-5021

Contact Fax

Contact Email : NURIA.CHAIREZ@ENBRIDGE.COM SERVICE REQUESTER NAME: DUKE ENERGY KENTUCKY, INC. INVOICE IDENTIFIER: 250308624

INVOICE GROUP NO: 08624

Texas Eastern Transmission, LP BILLING CHARGE DETAIL INVOICE DATE: 04/10/25

ACTIVITY REC LOC - DEL ZONES LOC	RATE ID DESC	QUANTITY UNIT PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 03/25				
			MONTH: 03/25	
	INTEREST	0 0.08040	12.00	
		TOTAL	12.00	
Current Business INTEREST T	Total :		\$12.00	
INVOICE TOTAL		0	\$12.00	

1011000 2000211 120110....202011, 21

DUKE ENER KY

March, 2025

----AMOUNT SUBJECT TO INTEREST----

----AMOUNT NOT SUBJECT TO INTEREST----

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST CHARGE	PRINCIPAL	INTEREST	TOTAL
03/01/2025	13616.46	0	13616.46	3.00	0	33	33
03/02/2025	13616.46	0	13616.46	3.00	0	33	33
03/03/2025	13616.46	0	13616.46	3.00	0	33	33
03/04/2025	13616.46	0	13616.46	3.00	0	33	33
03/05/2025	0	0	0	0.00	0	0	0
03/06/2025	0	0	0	0.00	0	0	0
03/07/2025	0	0	0	0.00	0	0	0
03/08/2025	0	0	0	0.00	0	0	0
03/09/2025	0	0	0	0.00	0	0	0
03/10/2025	0	0	0	0.00	0	84	84
03/11/2025	0	0	0	0.00	0	84	84
03/12/2025	0	0	0	0.00	0	84	84
03/13/2025	0	0	0	0.00	0	84	84
03/14/2025	0	0	0	0.00	0	84	84
03/15/2025	0	0	0	0.00	0	84	84
03/16/2025	0	0	0	0.00	0	84	84
03/17/2025	0	0	0	0.00	0	84	84
03/18/2025	0	0	0	0.00	0	84	84
03/19/2025	0	0	0	0.00	0	84	84
03/20/2025	0	0	0	0.00	0	0	0
03/21/2025	0	0	0	0.00	0	0	0
03/22/2025	0	0	0	0.00	0	0	0
03/23/2025	0	0	0	0.00	0	0	0
03/24/2025	0	0	0	0.00	0	0	0
03/25/2025	0	0	0	0.00	0	0	0
03/26/2025	0	0	0	0.00	0	0	0
03/27/2025	0	0	0	0.00	0	0	0
03/28/2025	0	0	0	0.00	0	0	0
03/29/2025	0	0	0	0.00	•	0	0
03/30/2025	0	0	0	0.00	0	0	0
03/31/2025	0	Ü	0	0.00	0	0	0
Total			_	\$12.00			

TEXAS EASTERN TRANSMISSION LP DAILY CASHOUT INDEXES (\$/MMBTU) February 2025

POSTING FORMAT	AVERAGE	HIGH	LOW
	CASHOUT	INDEX	INDEX
ZONE	INDEX	PRICE	PRICE
STX ZONE	\$3.375	\$3.407	\$3.347
ETX ZONE	\$3.683	\$3.749	\$3.615
WLA ZONE	\$4.057	\$4.105	\$4.010
ELA ZONE	\$4.007	\$4.050	\$3.966
MARKET ZONE 1	\$4.007	\$4.050	\$3.966
MARKET ZONE 2	\$3.869	\$3.913	\$3.827
MARKET ZONE 3	\$4.852	\$4.963	\$4.725

TEXAS EASTERN TRANSMISSION LP DAILY CASHOUT INDEXES (\$/MMBTU) March 2025

POSTING FORMAT	AVERAGE	HIGH	LOW
	CASHOUT	INDEX	INDEX
ZONE	INDEX	PRICE	PRICE
STX ZONE	\$3.572	\$3.603	\$3.541
ETX ZONE	\$3.541	\$3.558	\$3.526
WLA ZONE	\$4.044	\$4.075	\$4.014
ELA ZONE	\$3.688	\$3.711	\$3.667
MARKET ZONE 1	\$3.688	\$3.711	\$3.667
MARKET ZONE 2	\$3.227	\$3.257	\$3.201
MARKET ZONE 3	\$3.348	\$3.382	\$3.317

TEXAS EASTERN TRANSMISSION REMITTANCE SUPPORT FOR TRANSPORTATION AND OTHER CHARGES

Please use this form only if:

- A) Paying multiple invoices OR

					B) Paying of	ed amount			
FROM: Customer Name: Contact Name: Contact Phone No:				- - -		то:	TEXAS EASTERN TRANSMISSION, LP Attn: Nuria Chairez 915 North Eldridge Parkway, Suite 1100 Houston, TX 77079		
								Phone: (713) 627- 5021 E-mail: Nuria.Chairez@enbridge.com	
A) Paying multiple invoices or B) Paying other than invoiced amount Invoice Invoice Production Service Amount of Amount Disputed Reason Charges are Disputed or Not Paid in Full (include contract									
Number	Date	<u>Month</u>	Description		Paid Paid	-=-	Amount	number, rate or volume discrepancy, force majeure situation, etc.)	
						- —			
						-			
						-			
TOTAL (A & B)						=			